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**MGRRE_PureOilScoutTickets_POST, LOVELL ET
AL_3_21011118750000**

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MGRRE_PureOilScoutTickets_POST, LOVELL ET AL_3_21011118750000

API 21011118750000

Permit Number 11875

Lease Name POST, LOVELL ET AL

Well Number 3

County Arenac

Township 19N

Range 4E

Section 15

2021 DEQ or Pure co_name BAUER BROTHERS

Pure Number 474

Latitude 44.04646

Longitude -83.97604

The Pure Oil Company

THE PURE OIL COMPANY

LOCATION REPORT

Date October 3, 1945

A.F.E. No. _____

Division Mich. Producing

District _____

Lease _____

LOVELL POST ET ALLovell Post, et al

Acres _____

Lease No. _____

Elevation _____

Well No. 3(Serial No. 474)Quadrangle NW-NW-SENW-NW-SESec. 1515Twp. 19 N19 NRge. 4 E4 ETwp. DEEP RIVERDEEP RIVERDeep River

Survey _____

County ArenacARENAC

State _____

MichiganOperator J. E. BAUERJ. E. BauerMap Deep River Township, Arenac County

430 430 Feet from North Line of Lease

" " East " " "

" " South " " "

330 330 " " West " " "

430 430 Feet from North Line of Section

" " East " " "

" " South " " "

330 330 " " West " " "

LEGEND

○ Location



Gas Well



Oil Well



Gas-Distillate Well



Dry Hole



Dry Showing Oil



Dry Showing Gas



Abandoned Location



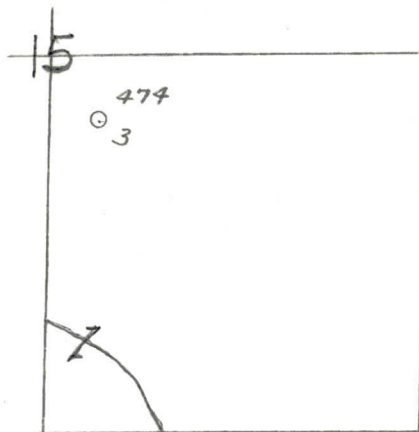
Abandoned Gas Well



Abandoned Oil Well



Input Well



N



Scale _____

Remarks: _____

Submitted by _____

Civil Engineer

Approved by _____

Division Manager

Approved by _____

Vice-President - General Manager

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date **November 7, 1945**

No. 474

State Michigan Co. Arenac Twp. Deep River Sec. 15 Twp. 19 N Rge. 4 E

Well No. **3** Serial No. **474** Farm **Lovell Post. et al** Acres

Operator **J. E. Bauer**

Date started 10-4-45 Date completed 11-3-45 Elevation 742.8

PRODUCTION RECORD

1st 24 hours natural **Estimated potential - 3340 Bbls.**

[illegible]

Date of acid	No. of gallons
12-1-1944	100
12-2-1944	100
12-3-1944	100
12-4-1944	100
12-5-1944	100
12-6-1944	100
12-7-1944	100
12-8-1944	100
12-9-1944	100
12-10-1944	100
12-11-1944	100
12-12-1944	100
12-13-1944	100
12-14-1944	100
12-15-1944	100
12-16-1944	100
12-17-1944	100
12-18-1944	100
12-19-1944	100
12-20-1944	100
12-21-1944	100
12-22-1944	100
12-23-1944	100
12-24-1944	100
12-25-1944	100
12-26-1944	100
12-27-1944	100
12-28-1944	100
12-29-1944	100
12-30-1944	100
12-31-1944	100

1st 24 hours after acid

Completed as: Oil Well **X** Gas Well Dry Hole

FORMATION AND CASING RECORD

Formation	Top Pay	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Marshall	295	408	(+448)		H.F.W. 190. (+553)	10"	125
Sunbury	1491	SOM.	(-748)			8-1/4"	501
Berea	1517	(-774)s			1 ba. S.W. per hr.	6-5/8"	2488
Antrim	1660	(-917)			in the Berea (-774)	5-3/16"	2823-2481
Traverse Lime	2022 2030	SLM.	(-1287)s		Show oil 2030-38. H.F.S.W. 2318; flo. (-1287)	Liner	
	(-2080)s		(-2082)		salt wtr. 2400.	(-1657)	
Dundee	2823	SLM.	2825	2843	Gas at 2827.	(-2084)	
Total Depth		2843	(-2100)				

Remarks	Well flowed 135 bbls. 1st. hour natural thru casing. 1482' eq. 1491' SOM; 2038' eq. 2038' SLN; 2495' eq. 2488' SLN; 2823' eq. 2823' SLN.
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Signed **D. C. Shackelford**